



## DCUSA DCP 445 Change declaration

Voting end date: 7 November 2024

DCP 445	WEIGHTED VOTING					
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER	SAFE ISOLATION PROVIDER
CHANGE SOLUTION	Accept	Accept	Accept	No votes received	Not Eligible	Not Eligible
IMPLEMENTATION DATE	Accept	Accept	Accept	No votes received	Not Eligible	Not Eligible
RECOMMENDATION	<p><b>CHANGE SOLUTION – ACCEPT.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the change solution be Accepted.</p> <p><b>IMPLEMENTATION DATE – ACCEPT.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the implementation date be Accepted.</p>					
PART ONE / PART TWO MATTER	<b>Part One Matter</b> – Authority Determination Required					

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
EASTERN POWER NETWORKS	ACCEPT	ACCEPT	We believe that DCUSA General Objectives 1, 2 and 4 will be better facilitated by this change proposal as it will ensure that DCUSA is aligned to the changes necessary to deliver MHHS.	There is a reference to “REP-002” in Schedule 16, para 128, which we think should be to “REP-002B” to reference the correct message and align with the definition of Supercustomer DUoS Report.
LONDON POWER NETWORKS	ACCEPT	ACCEPT		
SOUTH EASTERN POWER NETWORKS	ACCEPT	ACCEPT		
SP DISTRIBUTION PLC	ACCEPT	ACCEPT	1,2,4	None
SP MANWEB PLC	ACCEPT	ACCEPT		
NORTHERN POWERGRID (NORTHEAST) PLC	ACCEPT	ACCEPT	We agree with the Proposer that DCUSA General Objectives 1. 2. and 4. are better facilitated by this change proposal and for the reasons stated in the Change Report.	None
NORTHERN POWERGRID (YORKSHIRE) PLC	ACCEPT	ACCEPT		
NATIONAL GRID ELECTRICITY DISTRIBUTION (EAST MIDLANDS) PLC	ACCEPT	ACCEPT	There is a positive impact on DCUSA General Objectives 1, 2 and 4.	None
NATIONAL GRID ELECTRICITY DISTRIBUTION (WEST MIDLANDS) PLC	ACCEPT	ACCEPT		
NATIONAL GRID ELECTRICITY DISTRIBUTION (SOUTH WALES) PLC	ACCEPT	ACCEPT		
NATIONAL GRID ELECTRICITY DISTRIBUTION (SOUTH WEST) PLC	ACCEPT	ACCEPT		

IDNO PARTIES				
INDEPENDENT POWER NETWORKS LIMITED	ACCEPT	ACCEPT	None	None
THE ELECTRICITY NETWORK COMPANY LIMITED	ACCEPT	ACCEPT		
SUPPLIER PARTIES				
SCOTTISHPOWER ENERGY RETAIL LIMITED	ACCEPT	ACCEPT	None	None
SSE ENERGY SUPPLY LTD (SSE BUSINESS ENERGY)	ACCEPT	ACCEPT	We agree with the objectives listed within the Change Report	None
EDF ENERGY CUSTOMERS LIMITED	ACCEPT	ACCEPT	This Change Proposal will: - Better facilitate DCUSA General Objective (1). The successful implementation of MHHS will ensure that charges to suppliers for wholesale electricity more accurately match actual consumption, rather than relying on estimates of consumer usage. - Better facilitate DCUSA General Objective (2). This is because the CP contributes to the successful implementation of MHHS. - Better facilitate DCUSA General Objective (4) by ensuring that the DCUSA aligns with the changes made to other codes associated with the MHHS Programme.	None
CVA REGISTRANT PARTIES				
None received				
GAS SUPPLIER PARTIES				
Not Eligible				
SAFE ISOLATION PROVIDERS				
Not Eligible				